

Theme 5: Climate risk assessment & user engagement

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The WP10 & WP11 team PRIMAVERA kick-off meeting, November 2015



Who are we?

WP10:

Lead – Gerard van der Schrier (KNMI) Co-lead – David Brayshaw (University of Reading) Other contributing organisations: SMHI, Met Office, BSC

WP11:

Lead – Isadora Jimenez & Mel Davis (BSC) Co-lead – Erika Palin (Met Office) Other contributing organisations: KNMI, Predictia, University of Reading



Role of WP10 & WP11

End WP10 & Other Technical users User link link **WP11 WPs** (power/energy, transport, insurance) •Do the high-res What guestions climate model are end users simulations capture asking? processes / metrics of most interest to About which users? processes / phenomena do •What diagnostics end users want do we need from the information? high-res climate model simulations in What outputs do

end users want?

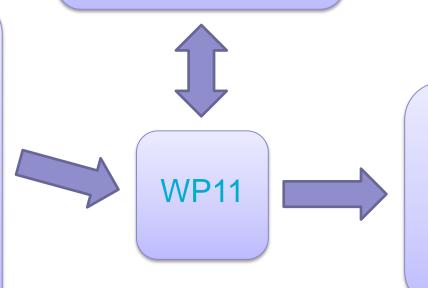
order to address

user-relevant topics?



WP11 interactions within PRIMAVERA

WP 1-6 & 10 Weather & climate metrics; Climate projections to 2050; Co-development of demonstration of principle activities on current climate status & capabilities; Response to address the identified end-user requirements WP7 & 8 Management and coordination; advice re: high-level engagement mechanisms



1	Dev't & application of metrics
2	Benefits of high resolution
3	Role of model physics
4	Frontiers of climate modelling
5	Drivers of variability & change
6	Flagship simulations
7	Project management
8	Scientific coordination
9	HPC & data management
10	Climate risk assessment
11	User eng't & dissemination

10 User needs for climate information to inform research focus & outcomes

WP 1, 5, 6,

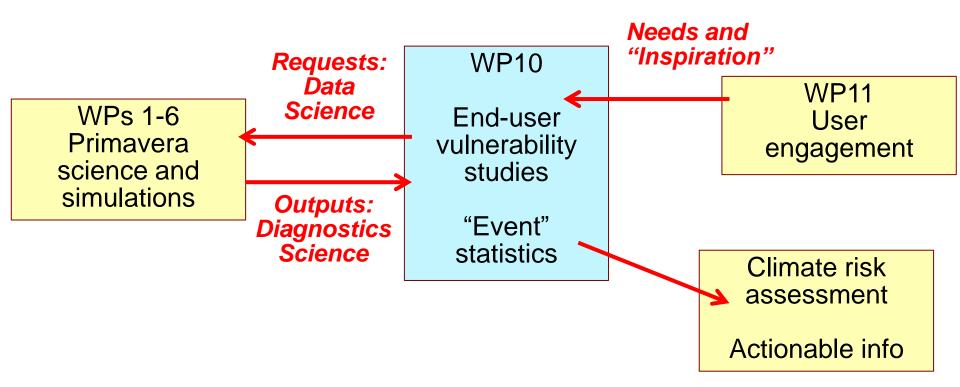


Some topics for WP11

- Who are "end users"?
 - Other scientists, academics, industry, policymakers...
- How will we engage with end users?
 - Different mechanisms needed for different types of user
- How will we identify user needs?
- Which sectors?
- What are the opportunities / risks?

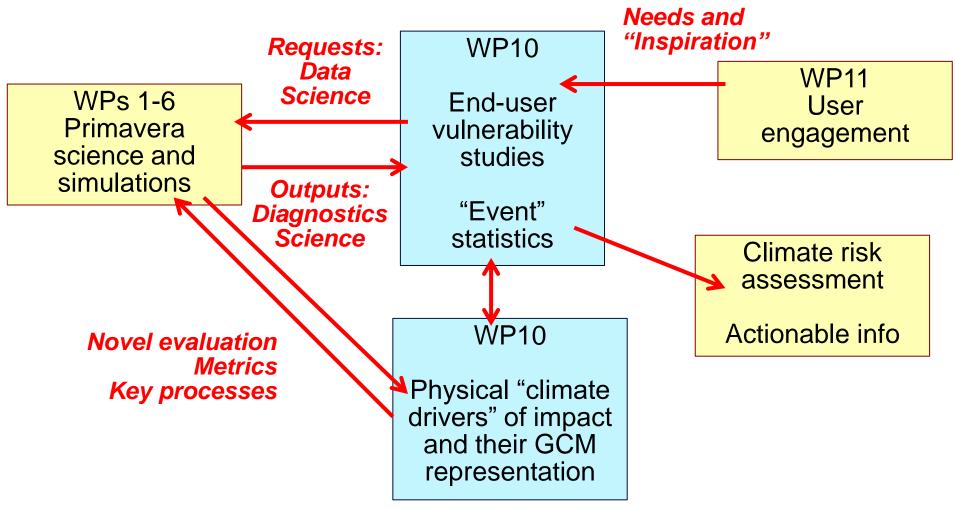
WP10 – Climate Risk Assessment

Gerard van der Schrier (KNMI, lead), David Brayshaw (UReading, co-lead)



WP10 – Climate Risk Assessment

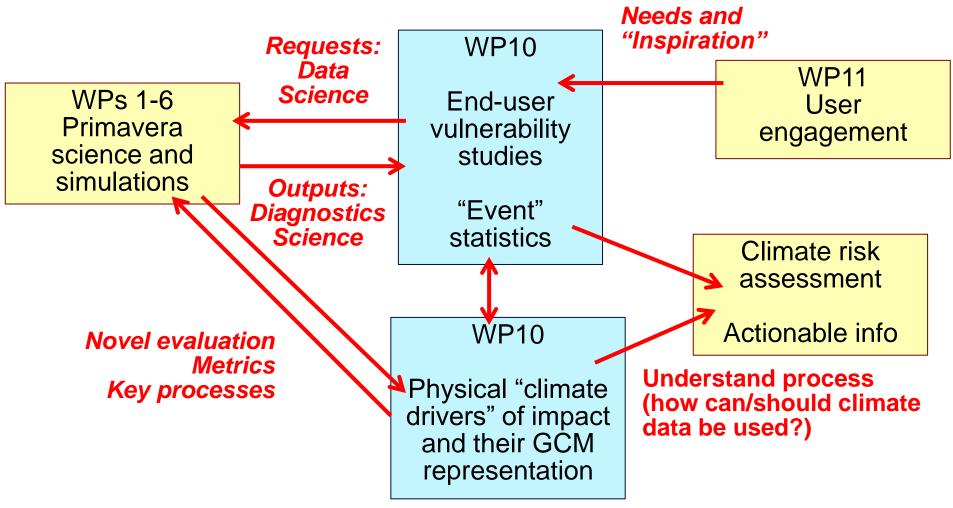
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What "value" does increased resolution add?

WP10 – Climate Risk Assessment

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What "value" does increased resolution add?

Example: storm surge

- An example of a compound extreme event
- Storm surges are relevant for Holland
- System of dikes protects below-sea level Holland
- *Outside* the dikes surprises do happen!

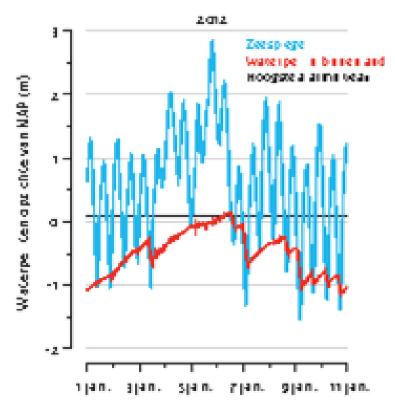




Horses trapped on a small island outside the sea dike, farmer overtaken by surprise

Example: storm surge

- Early Jan. 2012: heavy precipitation followed by a storm surge
- Low-lying areas could not drain to the Waddensea



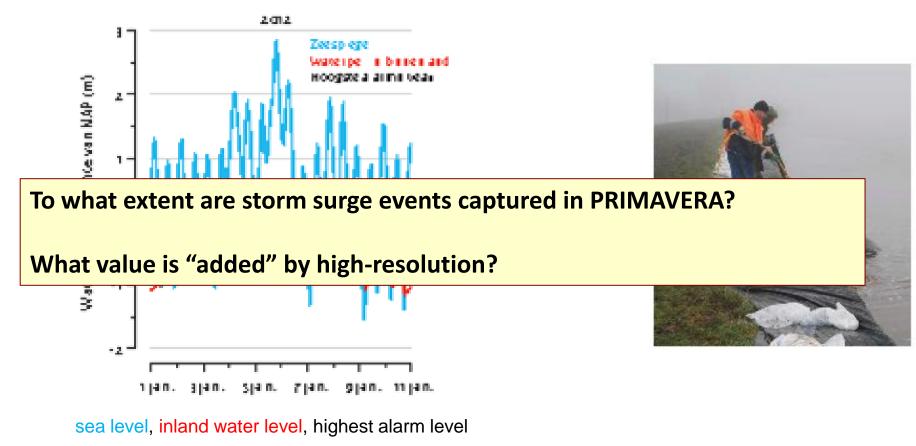


sea level, inland water level, highest alarm level

KNMI scenario's: will this occur in the future more often?

Example: storm surge

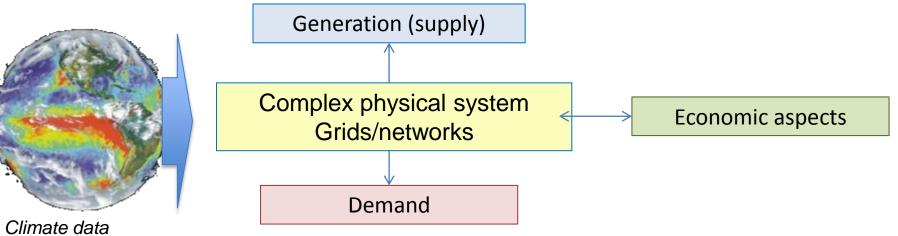
- Early Jan. 2012: heavy precipitation followed by a storm surge
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KNMI scenario's: will this occur in the future more often?

Impact *functions* vs Impact *simulations*

- Climate impacts should not be viewed as a static mapping: weather extreme => impact
- Better to incorporate climate science (models, knowledge, data) into simulations of system behaviour (sea level, power systems, economy, finance, insurance, water resources, transport, ...)
- Power/energy sector as an example



Sample questions:

- What is wholesale price, *P*, of electricity at a given time?
- How much controllable (fossil) plant is needed to ensure supply adequacy?
- If more wind power capacity is installed, to what extent does transmission capacity need to be uprated?

Introduction: the power system

Generation:

- $F_{1,2,...N}$: Controllable power stations
 - "inflexible" nuclear plant
 - "cheap slow" coal plant
 - "expensive fast" gas plant
- W_1 , W_2 : Wind power, $W(u, \rho)$

Demand:

• D₁, D₂: Demand, D(T, u)

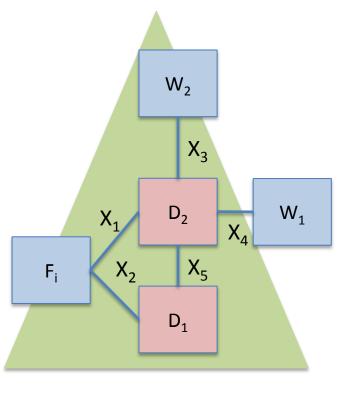
Transmission:

X₁, ..., X_N: Limited maximum power transmission, L_i

Challenge:

- W₁, W₂, D₁, D₂ all depend non-linearly on weather
- For every time, t, require:
 - Balance constraint: $\Sigma_i F_1(t) = D_1(t) + D_2(t) W_1(t) W_2(t)$
 - Ramping constraint: For each F_i require $|F_i(t+1) F_i(t)| < R_i$
 - Transmission constraint: For each X_i , require $X_i < L_i$
- Such that $\Sigma_i \Sigma_t c(F_i(t))$ is minimized, where c(F) is the cost of using resource F

Great Britain power system



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Great Britain power system

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Answers:

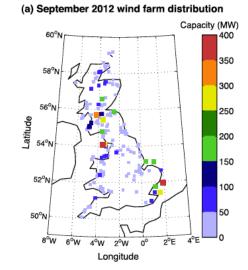
- *P* set by the most expensive *F_i* in use at time *t*
- $Max(\Sigma_i F_i)$ set by spatio-temporal covariability of D and W given constraints R and L
- Required *L* depends on required power flows between nodes

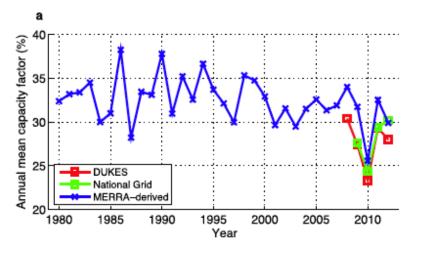
Corollaries:

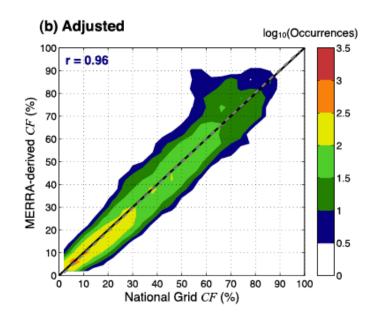
• To estimate the climate *impact* you need to be able to *simulate* the target system

< R_i

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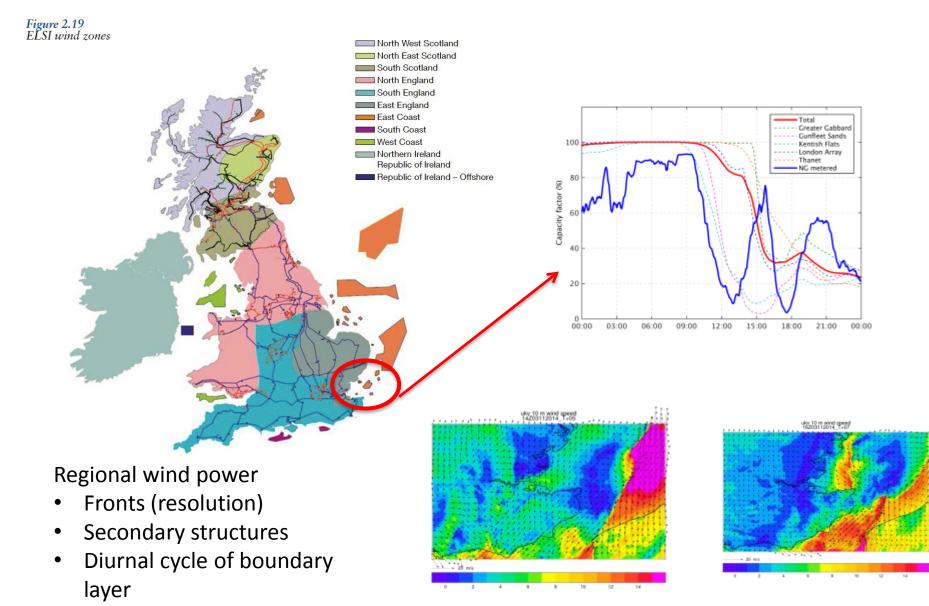


GB wind power

Reanalysis data used to massively extend record

- Useful for understanding extremes in output an rapid changes in output
- Limited to 30y GCM to extend?

Figs: Cannon et al (2015).



Figs: LHS – National Grid 10 year statement 2014. RHS – courtesy Dan Drew.

North West Scotland North East Scotland South Scotland North England

Figure 2.19 ELSI wind zones

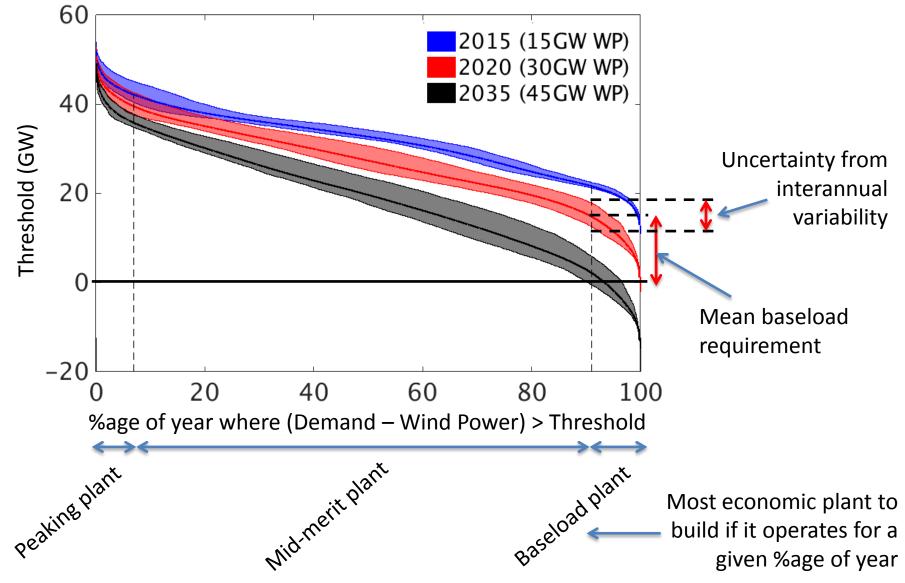


- To what extent can high-res GCMs represent the physical processes responsible for small-scale, high-frequency meteorological properties and their spatio-temporal structure?
- To what extent can these behaviours be captured efficiently in diagnostics (volume of data)?
- To what extent can deficiencies be corrected through post-processing?
- To what extent should/can this understanding feedback on model development and model evaluation?
- (Practically) What GCM information do we need to study impacts?

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Figs: LHS – National Grid 10 year statement 2014. RHS – courtesy Dan Drew.

Fig: Courtesy Hannah Bloomfield.



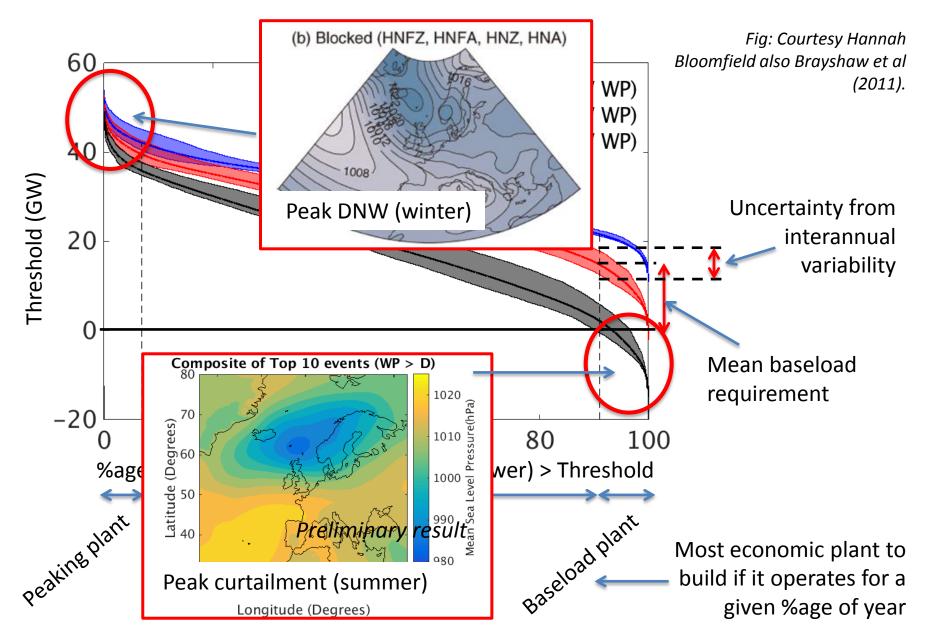
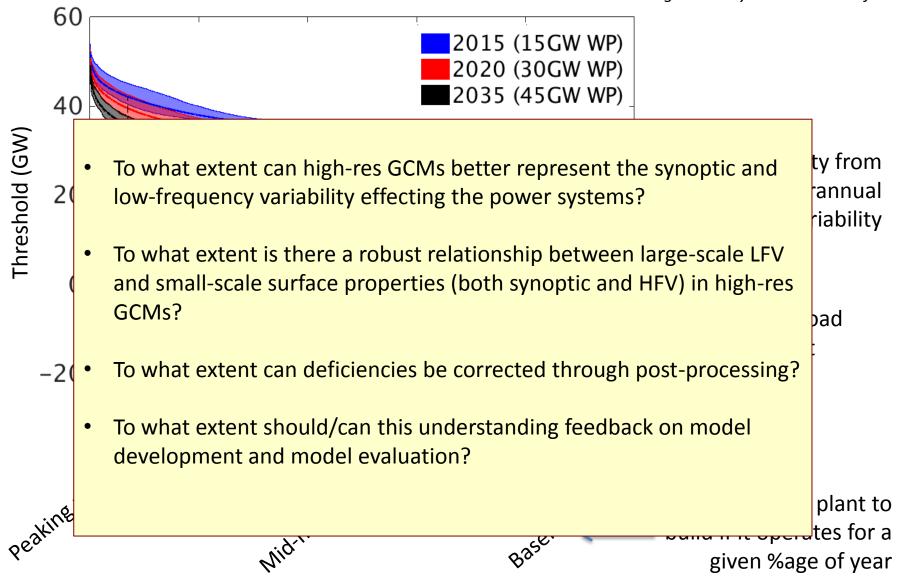
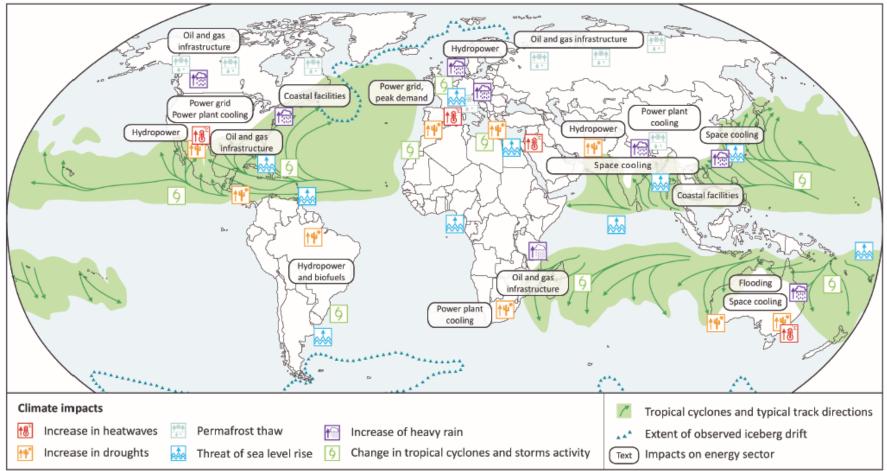


Fig: Courtesy Hannah Bloomfield.



Globally interconnected



This map is without prejudice to the status of or sovereignty over any territory, to the delimitation of international frontiers and boundaries, and to the name of any territory, city or area.

Sources: Based on @Munich RE (2011), with information from Acclimatise (2009), Foster and Brayshaw (2013), Schaeffer, et al. (2012) and IEA analysis.

Fig: IEA 2013 Redrawing the Energy Climate map

Globally interconnected

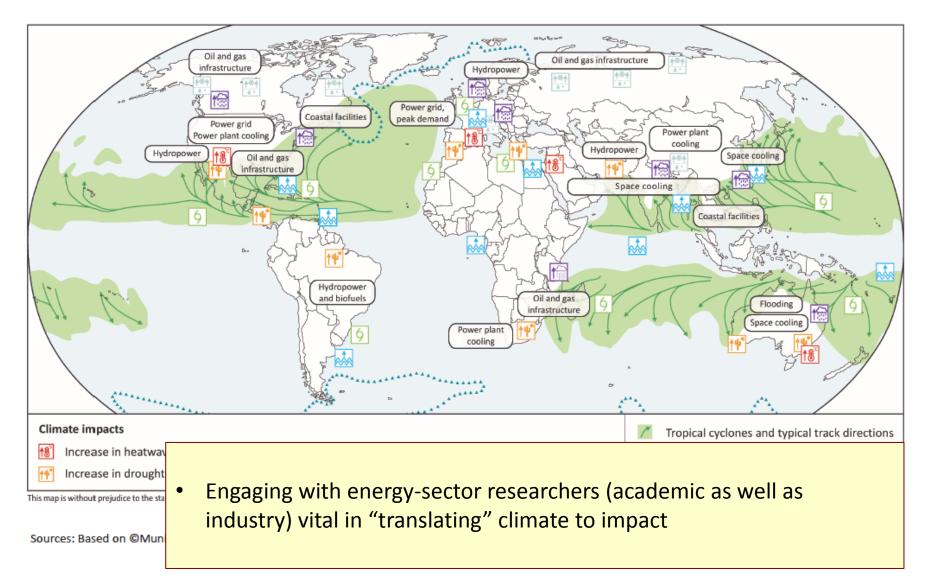


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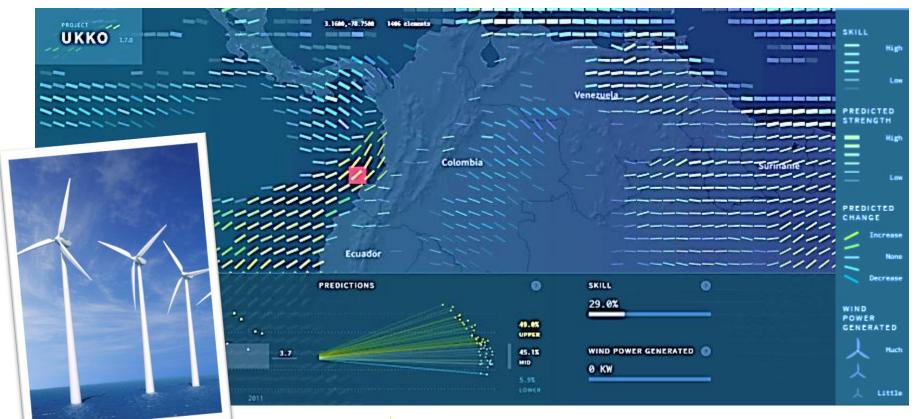


WP10 & WP11 deliverables & milestones

	Dev't & application of metrics
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1	User engit & dissemination

No.	Deliverable / milestone		Due month	
D11.1	End-user dissemination & communication plan	M3	Jan '16	
D10.1	Report describing the use cases, identified by policymakers and end-user needs for information on future extremes and compound events	M12	Oct '16	
MS27	End-user requirements for climate information and their preferred delivery and visualisation methods documented	M12	Oct '16	
D11.2	PRIMAVERA user interface platform	M20	Jun '17	
MS26	Provide first results of scientific assessments to WP11	M24	Oct '17	
D10.2	Report on statistics and representation of relevant extreme and compound events in CMIP5, CORDEX and from first PRIMAVERA output	M24	Oct '17	
D11.3	Communication material : sector-specific case studies, climate projection fact sheets, via UIP	M30	Apr '18	
D10.3	Report on physics of extreme and compound events from PRIMAVERA output	M36	Oct '18	
D11.4	Answering user needs via a visual prototype (energy sector)	M36	Oct '18	
D10.4	Report with scientific input for risk assessments for policymakers and each end-user	M46	Aug '19	
D11.5	Evaluation of project outcomes by users	M48	Oct '19	

Seasonal wind speed predictions









WP11-specific slides

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WP11 risks

Met Office

Risk	Proposed mitigation
Disconnect between what simulations provide and what end-users want	Poll scientists and end-users promptly to ensure effective communication of end-user needs and what is practically achievable
End-users unable to understand or use project outputs	Provide information and outputs in a range of formats and via a range of platforms; seek regular feedback from users regarding format, style, language of proposed outputs
Ineffective communication between WPs 10 and 11	Schedule monthly WP10/11 update teleconferences
Ineffective communication between WP10/11 & other WPs	Regular participation in project-wide meetings
End-users not sufficiently motivated to participate in project	Produce and enact engagement & dissemination plan (D11.1)



Communication of high-quality climate information

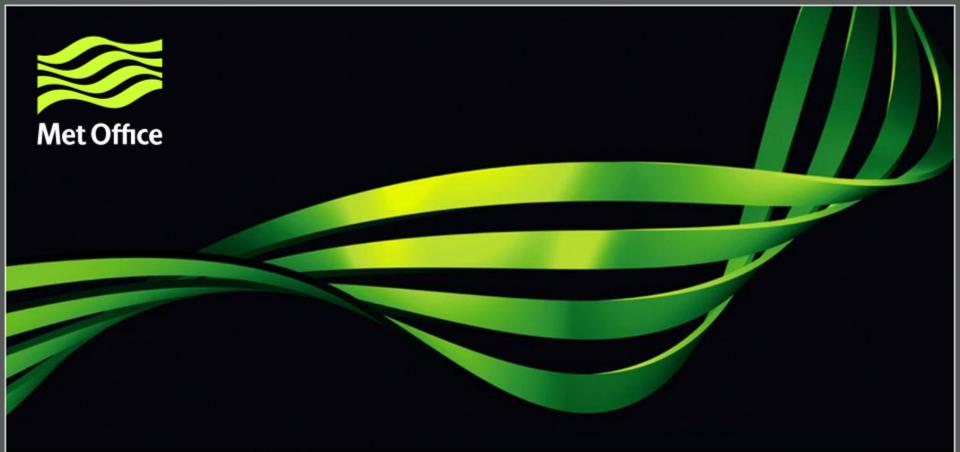
covering user-relevant phenomena, processes and metrics

in a range of user-relevant formats

via a range of user-relevant platforms & initiatives

to advance users' knowledge of, and response to, climate change

and support their competitiveness and growth



Questions & answers

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